Annex A

POWER SECTOR ASSETS AND LIABILITIES MANAGEMENT CORPORATION Interim Performance Scorecard

Perf	ormance Measu	res		Targets	Accompl	lishment	CGO-B Va	lidation			
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks	
MFO 1: Financial Mar	nagement										1 50
Objective: To reduce financial obligations (FO) Performance Indicator 1: Reduction of FO	Year-end FO Where: FO refers to debts and IPP lease obligations	17.5%	N/A	PhP638.78 billion Forex Used: 2012 Year-end rate (PhP41.192 = US\$1)	PhP618.14 billion Forex Used: 2012 Year-end rate (PhP41.192 = US\$1)	17.5%	PhP618.14 billion Forex Used: 2012 Year-end rate (PhP41.192 = US\$1)	17.5%	PSALM's Report on MFO 1 Performance Indicator 1 as signed by CorPlan Acting Manager Ronald V. Conquilla	PSALM's reported Tot composed of its Debts (#Lease Obligations (B), purpose of comparison, as of 2012-year end wa this indicator. Computed from 2012 FO balance is Php44.038 billion. (A) Debts denominated in various currencies NPC Contracted Debt (Pre-EPIRA), net NPC Contracted Debt (EPIRA), indusive of Quarterly Assigned Petroleum Adjustment (QAPA) Debt Transfer Proto Asset-Debt Transfer Subtotal Debt (B) Lease Obligation (Pre-EPIRA) NPC Contracted Obligation (EPIRA) - Prior to Asset-Debt Transfer Subtotal Lease Obligation	A) and IPP For the forex rate is used for reduction
										Actual forex rate as of end is PhP44.414, giving FO balance at Php646.7	g an actual



Porf	ormance Measu	res		Targets	Accomplis	shment	CGO-B Val	idation				
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks		
			аррисавіс							Per currency denominated FO (converte FOREX).	FO is 23% o	of its Total
										FO Currency Mix	In Original Currency; Balance as of end 2013 (in Billion)	Peso Equivalent (using yearend 2012 FOREX)
										EUR	.104	5.684
		1								JPY	95.216	45.579
									PSALM's	KRW	3.781	.145
									Report on	USD	10.301	424.300
				30.65%	32.11%		32.11%		MFO 1	PHP Total	142.429	142.429 618.137
Objective: To minimize forex risk exposure Performance Indicator 2: Percent of peso component in financial	Denominated FO/(Total FO-IPP lease obligations in USD with counterpart IPPA Payments in USD)	7.5%	N/A	142.3 billion PhP Share 464.3 billion	142.429 billion PhP Share 443.610 billion	7.5%	billion PhP Share 443.610 billion	7.5%	Indicator 2 as signed by CorPlan Acting Manager Ronald V.	(Php 443.61 2013 Tota Receivables	in USD cove Php618.137	omputed as ss IPPA ering 2014 billion -
obligations portfolio	000)				Forex Used: 2012 Year-end		Forex Used: 2012 Year-end		Conquilla	IPPA Receivables (In Billion)	USD Denominated (Balance as of end 2013)	Peso Equivalent (using yearend 2012 FOREX)
					rate		rate			Sual (until 2024)	1.511	62.246
					(PhP41.192		(PhP41.192			Pagbilao (until 2025)	1.099	45.267
					= US\$1)		= US\$1)			San Roque (until 2028)	.619	25.490
										Bakun- Benguet (until 2028)	.241	9.911
										Ilijan (until 2022)	.767	31.613
									1	Total	4.237	174.52



Perfo	ormance Measu	res		Targets	Accompl	ishment	CGO-B Va	llidation		
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks
Objective: To minimize liquidity risk by maintaining a high collection efficiency for power sales to TSC customers Performance Indicator 3: Collection efficiency (CE) for current power sales	Collections from Power Sales in Current Year Power Sales in Current Year	4.5%	N/A	95%	94.87% PhP42.963 billion PhP45.288 billion	4.49%	94.87% PhP42.963 billion PhP45.288 billion	0%	Collection Efficiency Report as of December 2013	Per PSALM report, collection efficiency for both current and non current accounts includes Powe Receivables and its interes component. There is a noticeable declining pattern in CE- curren power sales since 2011 with 95.449 CE; 2012 – 94.95%; and 2013 - 94.87%. The formula used for CE-current power sales is: Collection from current customers + credit memo for power purchase discount (PPD) + Technical credit memos Total power sales + Debit Memo Computation CE-current power sales is tabulated as follows (In Phy Billion): Region Numeret Denominator % Usayas 10.061 10.448 96.29 Mindanao 19.975 21.452 93.117 Total PM 42.4943 14.248 94.528 94.548
Performance Indicator 4: Collection efficiency for non-current power sales	Collections from Non-Current Power Sales/ Receivables from Non-Current Power Sales	3.0%	N/A	10%	7.94% PhP2.507 billion PhP31.575 billion	2.38%		0.96%	-	CE- noncurrent accounts, on the other hand showed improvement from prior-year 6.97% CE to 7.94% The formula used for CE- noncurrent power sales is: Total collection — Collection from current customer + Credit Memo 2012 Outstanding Balance + Debi Memo + 2013 refunds Computation CE-noncurrent powers sales is tabulated as follows (In Ph. Billion): Region Numerat Denominator Numerat Nume



Perfo	rmance Measu	es		Targets	Targets Accomplishment		CGO-B Validation			
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks
Objective: To clean accounts retained at NPC's book of accounts Performance Indicator 5: Percentage of the amount cleaned	Amount Cleaned/Total Amount for Cleaning	10.0%	N/A	57% PhP 6.20 billion PhP10.96 billion	59.16% PhP6.484 billion PhP10.961 billion	10%	57% PhP 6.20 billion PhP10.96 billion	10%	PSALM's Report on MFO 1 Performance Indicator 2 as signed by Controllership Department Manager Yolanda D. Alfafara	This target is both present in PSALI and NPC's performance scorecar for CY 2013 and 2014. Howeve PSALM's reported achievement from 2013 is higher than that reported by NPC, as follows: Particulars NPC
Objective: To incur overhead expenses at reasonable level (within 5-10% of total income) Performance Indicator 6: Percentage Share of Overhead Expenses on Total Income	(PS+MOOE) - Bad Debts Total Income Source: Statement of Comprehensive Income	5.0%	N/A	4%	1.12% PhP0.389 billion PhP34.686 billion	5%	1.12% PhP0.389 billion PhP34.686 billion	5%	2013 Unaudited PSALM Statement of Comprehensiv e Income – copy received by GCG 18 June 2014	PSALM displayed significal improvement from 4.02% (in 201 and 4.43% (2012) to 1.12% (201 and 4.43% (2012) to 1.12% (201 share of Overhead Expenses on To Income. This is mainly attributed PhP11.22 Billion Universal Charge SCC which is 32% of its To Operating Income of Php34.69 Billion a 107% jump from prior yea Php16.733 Billion. There is also notable decline in overhead expens from Php74 Million in 2012 to Php3 Million in 2013. In PhP Million As of 31 Dec 20 Personal Services 150 Add MOOE 487 Add MOOE 488 Add MOO



Perfo	ormance Measu	res		Targets	Accompl	lishment	CGO-B V	alidation		
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks
			аррисаыс							Divide by: Operating Income 34,686.284 Ratio 1.12%
0.11	-1 -614/-1-64					46.88%		40.96%		TABLE TO THE PARTY OF THE PARTY
MFO 2: Asset Managem	tal of Weights:					40.0070		10.00%	KIND PARKS	
Objective: To reduce operating losses/enhance profitability of remaining power assets Performance Indicator 1: Operating income (loss) margin of remaining power assets	Net Operating Income (Loss) (NOI/L)/Net Utility Revenue (NUR) where: 1)NOI/L is equal to NUR less Total Costs 2) NUR refers to revenue from sale of electricity net of prompt payment discounts and mandatory rate reduction	7.5%	N/A	4.7% Profit Margin	9.13% Profit Margin PhP4.58 billion PhP50.173 billion	7.5%	9.13% Profit Margin	7.5%	PSALM's Report on MFO 2 Performance Indicator 1 as signed by CorPlan Acting Manager Ronald V. Conquilla	Per PSALM report, its operating results is at its highest in 2013 compared from its baseline figure since 2010. This performance is contributed by the ff: (1) Owned and operating plants in Hydro (i.e., Angat, Agus I and II, Agus IV and V, Agus VI and VII, Pulangi); (2) Oil-based plants (i.e.,Malaya, Cebu DE I, CTPP, CTPP II, PB 101-104); (3) Plants under Rehabilitate-Operate – Maintain (ROM) (i.e., Caliraya, Botocan, Kalayaan I Units 1 and 2); (4) Plants under Build- Operate – Own/ Power Purchase Agreement (BOO-PPA) (i.e., Unified Leyte A/B, Mount Apo I and II, Casecnan, Bakun NMHC, Ampohaw); (5) Plants under Build- Operate – Own/ Energy Conversion Agreement (BOO-ECA) (i.e., Gen San SPPC, Zamboanga DE); (6) Plants under Build- Operate – Transfer (BOT) (i.e., Kalayaan II Units 3-4, Mindanao Coal). 9.13% Profit Margin is arrived at by adding the Must-Run-Unit (MRU) Compensation/Recovery to Total Net Operating Income (NOI) and



Perfo	ormance Measu	res		Targets	Accompl	ishment	CGO-B Va	lidation						
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks				
			аррисавіс							then divid Revenue [4,237.2+		(NUR)	Utility (i.e.,
										Region; G (B/A)	Seneration (GwH)	Sales (GwH)	NUR (A)	NOI/L (B)
										10.92% Visayas	2,522.0 3,462.6	2,318.0 3,292.0	15,778.4	1,723.5
										(4.36%) Mindanao 15.15% PH	7,727.8	7,217.3	20,576.3	3,116.3
	Number of TSC									PSALM n				hedule
Objective: To provide reliable contracted power supply to all customers Performance Indicator 2: Percentage of TSC customers provided with 100% of contracted energy	customers provided with 100% of contracted energy/Total Number of TSC Customers Note: Customers that are under maintenance/ under consumption and cases of under supply due to force majeure and other cases that is no fault on the part of PSALM shall be excluded in the computation.	15.0%	N/A	92%	94.07% 872 TSC Customer Months 927 TSC Customer Months	15%	94.07% 872 TSC Customer Months 927 TSC Customer Months	15%	PSALM's Report on MFO 2 Performance Indicator 2 as signed by CorPlan Acting Manager Ronald V. Conquilla	of its T (TSC) Cuserviced energy. Customer based on Electricity compared contracted TSC cust whenever since the total conf customer of its sch down or energy. This is excludes indicator, events.	with The pr s' mon actual r Trad d with d energy tomers r there y are s tracted s norm nedule copule to the through a cas such	rs who 100% rocess nthly s meter ling Do h the gy. are be e is is still obli energ nally a d main rn an se whe custor	m have 6 confise that supply reading epartme e cust eing per under ged to y. Thus dvise F tenance its confiserang errein F mer fro	e been tracted to tracted to the tra
Objective: To bid out/ dispose of assets	Σ Capacity of power	15%	N/A	528 MW		8.41%	296 MW	13.54%	Copy of Memorandum	For the (PB 101				



Perfo	ormance Measu	ures		Targets	Accomp	lishment	CGO-B Va	alidation		
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks
Performance Indicator 3: Successfully bid out/negotiated/dispose d of capacity (in MW) with Notice of Award	plants/IPP contract successfully bid out		аррисане	128 MW: PBs 101 to 104 400 MW: Unified Leyte	296 MW 96 MW: PBs 101 to 103 200 MW: Unified Leyte PSALM noted the following: (1) The Notice of PBs 101-103 was issued to the winning bidder on 13 November 2013 for the 200 MW of Unified Leyte was deferred in compliance with the directive of the Energy (DOE) in Energy (Energy Energy	(14.09% if with Force Majeure)		(296/328)	from the DOE Secretary for all the Board of Directors of PSALM dated 23 December 2013	On the other hand, NOA to the winning bidders for the Strips of Energy (200 MW) of the Unified Leyte Geothermal Power Plants (ULGPP) were issued only in February 2014. According to PSALM, it was ready to release in 2013 the NOA to winning bidders, however was deferred due to DOE's issued Memorandum dated 23 December 2013 directing PSALM Governing Board to: (i) maintain STATUS QUO for ULPP for a period of one (1) year, and (ii) proceed with remaining bidding procedures after one (1) year or upon rehabilitation and restoration of ULPP to pre-Typhoon Yolanda State. For the remaining bulk energy of 200 MW targeted for ULPP, the winning bidder from Unified Leyte Geothermal, Inc. (ULGEI) withdrew from its bid due to the damage caused by typhoon Yolanda to ULPP.



Perfo	ormance Measu	res		Targets	Accomp	lishment	CGO-B Va	lidation		
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks
Performance Indicator 4: Gain/(Loss) on Sale from privatization of owned plants and appointment of IPP Administrators	Gain on Sale = ((ΣSale Price/ΣBook Value + IPP Costs)-1)*100	10%	N/A	Breakeven (Turnover of Unified Leyte)	-	0% (10% If with Force Majeure)	-	-	Copy of Memorandum from the DOE Secretary for all the Board of Directors of PSALM dated 23 December 2013 Copy of letter from Unified Leyte Geothermal Power Plants (ULGPP) addressed to PSALM Privatization, Bids and Awards Committee dated 20 November 2013	
Performance Indicator 5: Area of real estate assets disposed	Σ Land area disposed	2.5%	N/A	115,547 sq. m.	121,797 sq.m.	2.5%	121,797 sq.m.	2.5%	PSALM's Report on MFO 2 Performance Indicator 5 as signed by CorPlan Acting Manager Ronald V. Conquilla; Copy of Deed of Absolute Sale	Per PSALM's report, the actual data were taken by the Corporate Planning Department (Corplan) from the submission of the Office of the General Counsel. The total area of 121,797 sq.m. is composed of 11 lots (Optioned assets) in Masinloc Coal-Fired Thermal Power Plant. The Deed of Absolute Sale is states Alpha Water and Realty Services , Corp as the buyer of the said property.



Perf	ormance Measu	res		Targets	Accompl	lishment	CGO-B Va	lidation		
Description	Formula	Weight	Data Provider if applicable	2013	Actual	Rating	Score	Rating	Supporting Documents	Remarks
Performance Indicator 6: Gain on Sale from disposal of real estate assets	Gain on Sale = ((ΣSale Price/ Σ Book Value)- 1)*100	2.5%	N/A	18% Gain	15.4% Gain PhP54.373 million PhP47.222 million	2.1%	15.4% Gain PhP54.373 million PhP47.222 million	2.1%	PSALM's Report on MFO 2 Performance Indicator 6 as signed by CorPlan Acting Manager Ronald V. Conquilla	
Sut	ototal of Weights:	10%				35.51% (51.19% If with Force Majeure) 82.39%		40.64%		
TOTAL OF WI	EIGHTS:	100%				(98.07% If with Force Majeure)		(81.6%/ 90%)		

