

NATIONAL TRANSMISSION CORPORATION  
Interim Performance Scorecard

Description	Performance Measures		Data Provider if applicable	Targets	Accomplishment		CGO-B Validation		Supporting Documents	Remarks
	Formula	Weight		2013	Actual	Rating	Score	Rating		
<b>MPO 1: Compliance of the Concessionaire with the Concession Agreement and Other Regulatory Laws and Regulations</b>										
Quantity - No of inspection conducted in accordance with the Annual Inspection Schedule, and aligned with the Board approved COB (including PUC and New Project) duly submitted to DOE and PSALM, and issuance of a certification therefrom	Actual/Target	12.5%	N/A	55	55	12.50%	55	12.5%	Copy of DOE Certification dated 18 Feb 2014;  Copy of DOE letter to PNOC dated 20 Jan 2014;  Copy of PNOC letters to DOE reporting on the inspections of Transmission Assets dated 10 Oct 2013, 21 Oct 2013, 25 Nov 2013, and 06 Jan 2014	As tabulated in the TRANSCO Inspection Reports submitted to the DOE, out of the 2701 total inspection observations, 2659 are accepted findings with Corrective Action Plans prepared by NGCP.  Per DOE's instructions, TRANSCO shall update the Department regarding NGCP's compliance to the identified corrective action plans and corresponding scheduled completions in the reports on a quarterly basis starting March 2014.
Quality - Percent of observations acknowledged by NGCP as valid and with corrective action plans	Ratio of observations acknowledged as valid with corrective action plans prepared by NGCP over the total number of inspection observations; expressed in percent (%)	17.5%	N/A	98%	98.44%	17.58%	98.44%	17.5%		
<b>Subtotal of Weights:</b>		<b>30%</b>				<b>30.08%</b>		<b>30%</b>		
<b>MPO 2: Divestment of Transmission Assets</b>										
Quantity 1 - Signed negotiated sales contracts with DU in compliance with Rule 6, Sec 8e of EPIRA IRR Mandate	Actual/Target	8%	N/A	4	4	8%	4	8%	Copy of four signed negotiated sales contracts for 2013	TRANSCO has signed Sales Contracts during 2013 with the ff: 1) Benguet Electric Cooperative (BENECO); 2) Consortium of Angeles Electric Corporation (AEC), Clark Electric Distribution (CEDC), Pampanga

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										Electric Cooperative, Inc. (PELCO I), Pampanga II Electric Cooperative, Inc. (PELCO II), and Pampanga Rural Electric Cooperative, Inc. (PRESCO) 3) Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) 4) Clark Electric Distribution Corporation (CEDC)
Quantity 2 – Number of Joint Applications filed with the ERC with DUs complying with all the documents within the deadline	Actual/Target	6%	N/A	10	12	7.2%	12	6%	Copies of Joint Applications duly received by the ERC in 2013	As per validation, TRANSCO has filed 12 Joint Applications with the ERC with the following DUs for FY 2013: 1) Ibaan Electric and Engineering Corporation (IEEC) and Batangas II Electric Cooperative, Inc. (BATELEC II); 2) The Consortium of Cebu III Electric Cooperative, Inc. (CEBECO III) and Balamban Enerzone Corporation (BEZ); 3) Pangasinan Electric Cooperative, Inc. (PANELCO I); 4) Central Pangasinan Electric Cooperative, Inc. (GENPELCO); 5) Benguet Electric Cooperative, Inc. (BENECO); 6) Isabela I Electric Cooperative, Inc. (ISELCO I); 7) Capiz Electric Cooperative, Inc. (CAPELCO); 8) La Union Electric Cooperative, Inc. (LUELCO); 9) Misamis Oriental I Rural Electric Service Cooperative,

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										Inc. (MORESCO 1); 10) Nueva Ecija II Electric Cooperative, Inc. Area 1 (NEECO II – Area1); 11) Peninsula Electric Cooperative (PENELCO); 12) Abra Electric Cooperative, Inc. (ABRECO)
Financial – Amount of Sale Packages	Actual/Target	6%	N/A	P100M (P5,848B)	P144.74	8.68	P144.74	6%	Copy of four signed negotiated sales contracts for 2013	TRANSCO has signed Sales Contracts during 2013 with the following amount: 1) BENECO – P13,865,262.00 2) AEC, CEDC, PELCO I, PELCO II, and PRESCO – P44,749,265.00 3) ZAMCELCO – P85,462,097.80 4) CEDC – P667,938.00
<b>Subtotal of Weights:</b>		<b>20%</b>				<b>23.88%</b>		<b>20%</b>		
<b>MFO 3: Settlement of ROW Claims</b>										
Quantity 1 – No. of ROW Claims/cases approved for settlement/ Cases Initiated	Actual/Target	10%	Right-of-Way and Land Management Services Department (RLMSD);  Legal Right-of-Way and Land Management Services Group(LRLMSG)	24	24	10%	24	10%	Copies of Authority to Purchase and filed expropriation cases	Validated with internal records. As of 31 December 2013, there were 12 expropriation cases filed by the RLMSD and another 12 claims/cases have been approved for settlement/ authority to pay at P38.2 Million.
Quantity 2 – No. of ROW Claims Validated	Actual/Target	10%		135	136	10.07%	136	10%	Copies of Claims and Validation Reports	Validated with internal records.
Quantity 3 – Length of Transmission Lines Surveyed	Actual/Target	10%		60km	60.14km	10.02%	60.14km	10%	Tabulation of the length of Transmission Lines surveyed as of 31 December 2013;  Copies of Printed Surveys	Validated with internal records.
<b>Subtotal of Weights:</b>		<b>30%</b>				<b>30.1%</b>		<b>30%</b>		

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<b>MFO 4: Utility Management</b>										
Quality 1 – System Loss (%)	$(\text{kwh Purchased} - \text{kwh Delivered}) / \text{kwh Purchased} \times 100$	5%	Utility Management Department	1.68%	1.91%	4.40%	1.91%	0%	TRANSCO 's Utility Management Department Performance Report for FY 2013	Per report submitted, factors that contributed in the increase of system loss were the ff: 1) Increase in energy consumption due to increase in number of customers/locators 2) Increase in technical losses (due to distribution line expansions and upgrade)
Quality 2 – Availability Factor (%) (net of force majeure).	$(\text{Period Hours} - \text{Outage Hours}) / \text{Period Hours} \times 100$	10%		100%	99.9%	9.99%	99.9%	9.99%		Validated with internal records.
Financial – Collection Efficiency (%)	$\text{Total Collections} / \text{Total Receivables} \times 100$	5%		98.79%	98.8%	5%	98.8%	5%	Comparative Statistics on Power Distribution for Cavite, Bataan and Baguio Ecozones for FY 2013	Validated with internal records.
<b>Subtotal of Weights:</b>		<b>20%</b>				<b>19.39%</b>		<b>14.99%</b>		
<b>TOTAL OF WEIGHTS:</b>		<b>100%</b>				<b>103.45%</b>		<b>94.99%</b>		