(ANNEX B) PERFORMANCE SCORECARD 2017

NATIONAL POWER CORPORATION (NPC)

		Component				Baseline		Target
	Objective/Measure	Formula	Wt.	Rating System	2014	2015	2016	2017
SO 1	Provided Adequate Power S	upply in Missionary Areas						
SM 1	Supply	Σ Plant Dependable Capacity	10.00%	Actual over Target	N/A	125.780 MW	151.240 MW	201.532 MW
SO 2	Contributed to the Power Su	pply in the Main Grids					T	I
SM 2	Energy Generation	Total Energy Generation	10.00%	Actual over Target	N/A	N/A	2,715.09 MW	3,324.03 GWh
SO 3	Ensured Customer/ Stakeho	Ider Satisfaction				T		I
SM 3	Customer/ Stakeholder Satisfaction Rating	Σ Participants' Ratings \div No. of Participants	2.50%	All or Nothing	N/A	3.980	3.870	3.870
		Subtotal	22.50%					
SO 4	Provided Efficient and Relia	ble Power Supply in Missionary Areas				1		T
SM 4	Percentage of Readiness of Existing Plants (Equivalent Availability Factor)	Σ [Dependable Cap x (Period Hours - Outage Hours)] ÷ Σ [Rated Cap x (Period Hours - Deactivated Shutdown Hours)]	5.00%	Actual over Target	66.37%	67.567%	72.503%	72.503%
SM 5	Percentage of Unexpected Power Interruption (Forced Outage Rate)	Σ (Forced Outage Hours) ÷ Σ (Operating Hours + Forced Outage Hours)	5.00%	Actual over Target	0.197%	0.142%	0.128%	0.128%

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	SM 6	Plant Operation Efficiency (Net Heat Rate)	$[\Sigma \mbox{(Diesel Fuel Consumption x Ave} \\ \mbox{Diesel Fuel Heating Value)} + \Sigma \mbox{(Bunker Fuel Consumption x Ave Bunker Fuel Heating Value)]} \div \Sigma \mbox{(Net Generation)}$	5.00%	All or Nothing	10,628	10,699	10,578	10,578 BTU/kWh
			Sub-total	15%				100 A 480 (\$100 10 10 10 10 10 10 10 10 10 10 10 10	
SS	SO 5	Increased Power Generation	ns in Missionary Areas Pursuant to the A	pproved Bu	dget		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
INTERNAL PROCESS	SM 7a	Completed Transmission Lines	Actual Completed Transmission Lines	2.50%	Actual over Target	3.81	86.91	150.38	48.32 ckt-kms
	SM 7b	Completed Substation Facilities	Actual Completed Substations (in MVA)	2.50%	Actual over Target	N/A	0	5	10 MVA
			Sub-total	5.00%					
	SO 6	Contributed to Efficient Ope	eration of Generation Assets in the Main	Grids				. 1	I
	SM 8	Maintain Percentage of Readiness of Existing Plants (Availability Factor)	Σ (Available Hours) ÷ Σ (Period Hours)	5.00%	All or nothing	92.79%	88.81%	89.82%	83.67%

	1	Control Unexpected Power Interruption (Forced Outage Hour)	Actual Forced Outage Hour considering the graduated scale below:				·	·			
583	SM 9		0.00 24.01 35.01 48.00 60.00 72.00 84.00	To 24.00 35.00 47.99 59.99 71.99 83.99 And up	96.00% 92.00% 88.00% 84.00% 80.00%	5.00%	Graduated Scale	.016	14.53	4.05	24 hours
PROCESS	Sub-total										
	SO 7 Contributed to Sustainable Hydro and Geothermal Plant Operation										
INTERNAL	SM 10	Hectares of Open Areas Reforested	Act	Actual Areas Reforested			Actual over Target	2,988.421	4,014.48	5,895.48	7,268.48 has.
	SO 8	Ensured the Integrity and Safety of Dams						1.21		I	
	SM 11	Number of Dam Integrity Inspections	Ac	Actual Dam Inspections			Actual over Target	15	18	31	32
	SO 9	Secured Quality Manageme	ent System (QMS) Certif	ication						Γ
	SM 12	Compliance with Quality Standards	ISO 9001-2008 Certificate awarded			2.50%	All or Nothing	N/A	N/A	ISO 9001:2008 Certified	Maintained Certification

¹ Based on Rehabilitation Accomplishment (in hectares) Report of Watershed Management Department from 2011 to 2015

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	SO 10	Transferred Certificates of Tooma and Non-OMA	itles/Decrees/LRC Decisions under OMA	to PSALM a	ınd Filed Application	s/Secured certific	cate of titles of un	registered/ untitl	ed lots for both
OCESS	SM 13a	Transferred Certificates of Titles/Decrees and Land Registration Case Decisions under OMA to PSALM	Actual No. Of Lots with Transferred Certificates of Titles/Decrees/LRC Decisions under OMA to PSALM	2.50%	All or Nothing	N/A	N/A	128	2,037 lots with titles
INTERNAL PROCESS	SM 13b	Filed Applications for Titling/ Issuance of Certificate of Titles of Unregistered/ Untitled Lots for both OMA and Non-OMA	Actual No. of Lots with Filed Applications for Titling/ Issuance of Certificates of Titles for both OMA and Non-OMA	2.50%	Actual over Target	N/A	N/A	16	50 titles
			Subtotal	17.50%					
	SO 11	Exercised Fiscal Prudence	to Optimize Use of Resources						
	SM 14a	Fixed Cost Efficiency Ratio in the Missionary Areas	Σ [PS + MOOE] ÷ Σ (Gross Generation)	5.00%	All or Nothing	N/A	5.42	5.14	4.46 ₽/kWh
FINANCE	SM 14b	Fixed Cost Efficiency Ratio in the Main Grids (Agus-Pulangi)	Σ [PS + MOOE] ÷ Σ (Energy Sales)	5.00%	All or Nothing	N/A	0.24	0.33	0.29 ₽ /kWh
	SM 15	OMA Budget Utilization Efficiency Ratio	Σ (Miscellaneous OMA Budget) ÷ Σ (Energy Sales)	5.00%	Actual over Target	N/A	0.08	0.07	0.07 ₽/kWh
			Subtotal	15.00%				8	

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	SO 12	60 12 Ensured Adequate Fund Sources for Sustainability and Improve Corporate Liquidity										
180	SM 16	Improve Collection Efficiency	Total Collections ÷ Total Accounts Receivable	5.00%	Actual over Target	49.47%	49.45%	56.07%	56.07%			
ANCE	SM 17	EBITDAS Margin with UCME	EBITDAS ÷ (Total Revenue/Income)	5.00%	Actual over Target	N/A	32.00%	17.47%	19.22%			
A P			Subtotal	10.00%								
	SO 13	Ensured Employee Producti	vity and Competency				1					
GROWTH	SM 18	Percentage of Average Required Competencies Met	Establishment of Baseline Data	5.00%	All or Nothing	N/A	N/A	Board Approved Competency Model	Established Baseline			
}			Subtotal	5.00%								
			TOTAL	100.00%								