

**PNOC RENEWABLES CORPORATION**  
**Interim Performance Scorecard**

Performance Measures			Targets	Accomplishment		CGO-B Validation		Supporting Documents	Remarks
Description	Formula	Weight	2013	Actual	Rating	Score	Rating		
MFO 1: Development of Hydropower Projects									
PI 1: Development of Hydropower Projects thru Joint Venture (JV)									
Timeliness: Submission to OGCC of the 3 Bid Documents by 30 November 2013								Copy of PNOC-RC letter dated and received by OGCC on 4 September 2013	PNOC-RC requested for OGCC's Legal Opinion/Clearance on its three (3) Joint Venture Projects. The letter referred to theft attachments (not included in PNOC-RC's submission to GCG): (1) Joint Venture Agreements; (2) Terms of Reference; (3) Minimum designs; (4) Performance Standards/Specifications and Economic Parameters; (5) Instruction toPrivate Sector Participants; (6) Selection Forms; (7) Technical and Financial Evaluation Forms
Siaton	Pass or fail	5%	100%	100%	5%	100%	5%		
Okoy	Pass or fail	5%	100%	100%	5%	100%	5%		
Pacuan-Guinobaan	Pass or fail	5%	100%	100%	5%	100%	5%		
Quality :Certification of the legality by OGCC of the Bid Documents for JV for the 3 projects								Copy of OGCC's Contract Review No. 299 Series of 2013 dated Sept. 24 and received by PNOC-RC on 26 Sept. 2014	OGCC posited that "[a]fter reviewing the provisions cited in the draft Joint Venture Agreements, [OGCC] found [the JVAs] to be generally in order and amply protective of PNOC-RC's rights and interests...".However, for purposes of clarity and form, OGCC suggested28 revisions for uniformity of contracts of all OGCC's client corporations.
Siaton	Pass or fail	5%	100%	100%	5%	100%	5%		
Okoy	Pass or fail	5%	100%	100%	5%	100%	5%		
Pacuan-Guinobaan	Pass or fail	5%	100%	100%	5%	100%	5%		
Quality: Letter of endorsement from DOE to NCIP endorsing PNOC-RC as developer of the projects.								Copy of DOE letters (signed by Asec Daniel A. Ariaso, Sr.) to NCIP (Region VI and VII Dir. Alfonso B. Catolin) dated 4 September 2013.	This is a required step in acquiring NCIP's Certification Precondition (CP). The CP will certify that that the site covered and affected by the project does not overlap with any ancestral domain area of any indigenous cultural community or indigenous peoples, or if the site is found to be within an ancestral domain area, that the required Free and Prior Informed Consent (FPIC) was properly obtained from the Indigenous Cultural Communities/ Indigenous Peoples (ICC/IP) community concerned.
Siaton	Pass or fail	10%	100%	100%	10%	100%	10%		
Okoy	Pass or fail	10%	100%	100%	10%	100%	10%		
Subtotal of Weights:		50%			50%		50%		
PI 2: Development of Mini-Hydropower Projects in NIA Canals									
Quantity : Finalization of Bid Documents for EPC Contractor									
Rizal: 1 MW PRIS MC Hydropower Project	Pass or fail	10%	100%	100%	10%	100%	10%	Copy of Invitation to Bid (ITB) posted in PhilGEPS	Invitation to Bid Reference No. 2442533 for the Design, Supply, Delivery, Installation, Testing and Commissioning of 1,000 kW Rizal Hydropower plant.

Muñoz: 500kW SDC Lateral C Hydropower Project	Pass or fail	10%	100%	100%	10%	100%	10%		Invitation to Bid Reference No. 2442490 for the Design, Supply, Delivery, Installation, Testing and Commissioning of 500 kW Muñoz Hydropower Plant.
<b>Subtotal of Weights:</b>		<b>20%</b>			<b>20%</b>		<b>20%</b>		
<b>MFO 2 : Development of Geothermal Energy</b>									
<b>Timeliness:</b> Started power plant testing and commissioning by 29 November 2013	Pass or fail	30%	100%	100%	30%	100%	30%	Copy of Maibarara Geothermal, Inc. (MGI) President's letter to PNOC-RC dated 15 November	MGI, PNOC-RC's JV partner, certified in its letter the following with respect to the commissioning and testing of the 20 MW Maibarara Geothermal Power Project: (1) The project's 115 kV transmission line was energized last Sept. 9-10; (2) The Energy Regulatory Commission (ERC) approved the project's Certificate of Compliance on Oct. 7; (3) The Philippine Electricity Market Corp. (PEMC) approved MGI's registration as direct market participant in the wholesale electricity spot market (WESM) last Oct. 30; (4) The power plant was first synchronized to the Luzon grid on Nov. 4; (5) Load test was first conducted on Nov. 8, and is currently on-going; (6) Commissioning and testing is expected to finish within 4 <sup>th</sup> Qtr of 2013, which will mark the project's start of commercial operations.
<b>Subtotal of Weights:</b>		<b>30%</b>			<b>30%</b>		<b>30%</b>		
<b>TOTAL OF WEIGHTS:</b>		<b>100%</b>			<b>100%</b>		<b>100%</b>		